

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
June 12 & 13, 2019

NOTICE OF PUBLIC HEARING

(CONSERVATION AND PREVENTION
(OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, June 12, 2019, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of April 10, 2019, business meeting
3. Public comment on agenda and non-agenda items
4. Financial report
5. Privilege & License tax
6. Plugging and reclamation program update
7. Bond summary & incident report
8. Docket summary
9. Gas flaring exceptions
10. Inactive well review
11. TOI Operating, Moerman 14-30 well abandonment
12. Staff reports
13. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, June 13, 2019, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Erin Ricci at (406) 444-6731 or Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

Docket 39-2019

APPLICANT: EMPIRE NORTH DAKOTA LLC – RICHLAND AND SHERIDAN COUNTIES, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for certain wells identified in the application from EnergyQuest II, LLC to Empire North Dakota LLC, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 40-2019

APPLICANT: LONEWOLF OPERATING, LLC – BLAINE COUNTY, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for a certain well identified in the application from Montana Land & Exploration, Inc. to Lonewolf Operating, LLC, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 41-2019

APPLICANT: POWDER RIVER ENERGY MANAGEMENT LLC – MUSSELSHELL, ROSEBUD, STILLWATER, AND SWEETGRASS COUNTIES, MONTANA

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for certain wells identified in the application from Bayswater Exploration & Production, LLC to Powder River Energy Management LLC, and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA.

Docket 42-2019

APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to create a temporary spacing unit comprised of the SW¹/₄NW¹/₄, W¹/₂SW¹/₄ of Section 3, Lots 1, 2, S¹/₂NE¹/₄, E¹/₂SE¹/₄ of Section 4, T9N-R58E Fallon County, Montana, to drill a horizontal Madison Group well anywhere within said spacing unit but not closer than 660' setback to the exterior boundaries thereof.

Docket 43-2019

APPLICANT: DENBURY ONSHORE, LLC – WIBAUX COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to create a temporary spacing unit comprised of the SE¹/₄SW¹/₄, SW¹/₄SE¹/₄ of Section 15, E¹/₂, NE¹/₄NW¹/₄ of Section 22, SW¹/₄SW¹/₄ of Section 23, NW¹/₄NW¹/₄ of Section 26, NE¹/₄NE¹/₄ of Section 27, T11N-R57E, Wibaux County, Montana, to drill a horizontal Madison Group well anywhere within said spacing unit but not closer than 660' setback to the exterior boundaries thereof.

Docket 44-2019

APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to create an overlapping temporary spacing unit comprised of the S¹/₂SE¹/₄, SE¹/₄SW¹/₄ of Section 9, SW¹/₄NW¹/₄, SW¹/₄ of Section 15, NE¹/₄, NE¹/₄NW¹/₄, NE¹/₄SE¹/₄ of Section 16, N¹/₂NW¹/₄ of Section 22, T6N-R60E, Fallon County, Montana, to drill a south trending horizontal Madison Group well anywhere within said spacing unit but not closer than 660' setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.

Docket 45-2019

APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to create an overlapping temporary spacing unit comprised of the SW¹/₄SW¹/₄ of Section 4, SE¹/₄SE¹/₄ of Section 5, NE¹/₄NE¹/₄ of Section 8, NW¹/₄, SW¹/₄NE¹/₄, N¹/₂SW¹/₄, SE¹/₄SW¹/₄, W¹/₂SE¹/₄, SE¹/₄SE¹/₄ of Section 9, N¹/₂NE¹/₄ of Section 16, T6N-R60E, Fallon County, Montana, to drill a south trending horizontal Madison Group well anywhere within said spacing unit but not closer than 660' setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.

Docket 46-2019

APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to create a temporary spacing unit comprised of the NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 33, W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34, T5N-R61E, and the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 5, Lots 1, 2, 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ of Section 6, N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 7, W $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 8, T4N-R62E, Fallon County, Montana, to drill a horizontal Madison Group well anywhere within said spacing unit but not closer than 660' setback to the exterior boundaries thereof.

Docket 47-2019

APPLICANT: POPLAR RESOURCES, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Poplar Resources, LLC** to designate a permanent spacing unit comprised of the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 32, T29N-R51E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Tyler Formation with respect to the EPU 204 well and authorizing applicant to produce the EPU 204 well at a location 817' FSL and 2450' FEL in said Section 32 as an exception to A.R.M. 36.22.702.

Docket 48-2019

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T25N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Eagle 4-9 #3H, Eagle 4-9 #4H, Eagle 4-9 #5H, and Eagle 4-9 #6H wells.

Docket 49-2019

APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to amend Board Order 468-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit comprised of all of Sections 14 and 23, T25N-R58E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 50-2019

APPLICANT: ALTA VISTA OIL CORPORATION – ROSEBUD COUNTY, MONTANA

Upon the application of **Alta Vista Oil Corporation** to create a temporary spacing unit comprised of all of Sections 9 and 16, T11N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' setbacks to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 51-2019

APPLICANT: ALTA VISTA OIL CORPORATION – ROSEBUD COUNTY, MONTANA

Upon the application of **Alta Vista Oil Corporation** to vacate Board Order 495-2012 and to create a temporary spacing unit comprised of Sections 17 and 20, T10N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' setbacks to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 52-2019

APPLICANT: ALTA VISTA OIL CORPORATION – ROSEBUD COUNTY, MONTANA

Upon the application of **Alta Vista Oil Corporation** to create a temporary spacing unit comprised of all of Sections 11 and 14, T10N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' setbacks to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 53-2019

APPLICANT: ALTA VISTA OIL CORPORATION – ROSEBUD COUNTY, MONTANA

Upon the application of **Alta Vista Oil Corporation** to vacate Board Order 87-2011 and to create a temporary spacing unit comprised of Sections 29 and 32, T11N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' setbacks to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 54-2019

APPLICANT: ALTA VISTA OIL CORPORATION – ROSEBUD COUNTY, MONTANA

Upon the application of **Alta Vista Oil Corporation** to create a temporary spacing unit comprised of all of Section 16, T12N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' setbacks to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 55-2019

APPLICANT: RUDY S. CICON AND JOHN M. CICON – LIBERTY COUNTY, MONTANA

Upon the application of **Rudy S. Cicon And John M. Cicon** to vacate Board Order 220-2001 and to designate a permanent spacing unit comprised of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, T36N-R6E, Liberty County, Montana, for the production of natural gas from any zones and formations less than 2,190 with respect to the Shoemaker #9-22 well. Natural gas produced from the well will be utilized by the applicant for domestic purposes only.

Docket 56-2019

APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to convert the 12-8 well (API #25-025-05558) located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 8, T10N-R58E, Fallon County, Montana (Cabin Creek Field) to a saltwater disposal well in the Mission Canyon Formation at a depth of approximately 7,490-7,790 ft. An aquifer exemption is being requested as water in the injection formation contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 57-2019

APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC** to convert the 11X-8R well (API #25-025-21020) located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 8, T10N-R58E, Fallon County, Montana (Cabin Creek Field) to a saltwater disposal well in the Mission Canyon Formation at a depth of approximately 7,490-7,800 ft. An aquifer exemption is being requested as water in the injection formation contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 58-2019

APPLICANT: BIG SKY ENERGY, LLC – CARBON COUNTY, MONTANA

Upon the application of **Big Sky Energy, LLC**, to convert the Chapman 13-2 well (API #25-009-21165) in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 2, T7S-R21E, Carbon County, Montana (Dry Creek Field) to a saltwater injection well in the Frontier Formation at a depth of approximately 4,698 ft. Staff notes this application is eligible for placement on the default docket.

Docket 1-2019
Continued from February 2019

APPLICANT: LONEWOLF OPERATING, LLC – BLAINE COUNTY, MONTANA

Upon the application of **Lonewolf Operating, LLC** to designate a permanent spacing unit comprised of the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 5, T34N-R21E, Blaine County, Montana, for the production of oil from the Sawtooth Formation with respect to the L. Neuens 7-5 well.

Docket 2-2019
Continued from February 2019

APPLICANT: LONEWOLF OPERATING, LLC – BLAINE COUNTY, MONTANA

Upon the application of **Lonewolf Operating, LLC** to designate a permanent spacing unit comprised of Lot 4 (NW $\frac{1}{4}$ NW $\frac{1}{4}$) of Section 6, T34N-R21E, Blaine County, Montana, for the production of oil from the Sawtooth Formation with respect to the J. Pike 4-6 well.

Docket 3-2019
Continued from February 2019

APPLICANT: LONEWOLF OPERATING, LLC – BLAINE COUNTY, MONTANA

Upon the application of **Lonewolf Operating, LLC** to pool all interests in the permanent spacing unit comprised of Lot 4 (NW $\frac{1}{4}$ NW $\frac{1}{4}$) of Section 6, T34N-R21E, Blaine County, Montana, for the production of oil from the Sawtooth Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the J. Pike 4-6 well.

Docket 4-2019
Continued from February 2019

APPLICANT: LONEWOLF OPERATING, LLC – BLAINE COUNTY, MONTANA

Upon the application of **Lonewolf Operating, LLC** to designate a permanent spacing unit comprised of Lot 7 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) of Section 6, T34N-R21E, Blaine County, Montana, for the production of oil from the Sawtooth Formation with respect to the S. Pike 13-6 well.

Docket 5-2019
Continued from February 2019

APPLICANT: LONEWOLF OPERATING, LLC – BLAINE COUNTY, MONTANA

Upon the application of **Lonewolf Operating, LLC** to pool all interests in the permanent spacing unit comprised of Lot 7 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) of Section 6, T34N-R21E, Blaine County, Montana, for the production of oil from the Sawtooth Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the S. Pike 13-6 well.

Docket 17-2019
Continued from April 2019

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T28N-R58E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Gehringer 24-13 #2H, Gehringer 24-13 #3H, and Gehringer 24-13 #4H wells.

Docket 18-2019
Continued from April 2019

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 13 and 24, T28N-R58E and all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Gehringer 24-13 LE #1H well.

Docket 19-2019
Continued from April 2019

APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T28N-R58E and all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Gehringer 24-13 LE #1H well.

Docket 59-2019
SHOW-CAUSE HEARING

RESPONDENT: DRAWINGS, LLC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Drawings, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$160.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Drawings, LLC to further penalties as prescribed by Board Policy.

Docket 60-2019
SHOW-CAUSE HEARING

RESPONDENT: PARMT LLC – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **PARMT LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$140.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects PARMT LLC to further penalties as prescribed by Board Policy.

Docket 61-2019
SHOW-CAUSE HEARING

RESPONDENT: SHADWELL RESOURCES GROUP, LLC – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to require **Shadwell Resources Group, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file injection reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$120.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Shadwell Resources Group, LLC to further penalties as prescribed by Board Policy.

Docket 62-2019
SHOW-CAUSE HEARING

RESPONDENT: TOPAZ OIL & GAS INC – PHILLIPS COUNTY, MONTANA

Upon the Board's own motion to require **Topaz Oil & Gas Inc** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due now is \$220.00. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Topaz Oil & Gas Inc to further penalties as prescribed by Board Policy.

Docket 63-2019
SHOW-CAUSE HEARING

RESPONDENT: A & G OIL & GAS – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **A & G Oil & Gas** to appear and show cause, if any it has, why they should not be required to immediately plug and abandon the following wells for failure to have an approved plan for plugging the wells by the June 13, 2019, public hearing:

- Normont 1 well, API # 25-101-23443, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 2, T34N-R2W, Toole County, Montana
- Rossmiller 3 well, API # 25-101-23440, located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 11, T34N-R2W, Toole County, Montana
- Mullady 11-30 well, API # 25-101-22933, located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 30, T35N-R3W, Toole County, Montana

Docket 64-2019
SHOW-CAUSE HEARING

RESPONDENT: COMPASS ENERGY, INC. – PONDERA COUNTY, MONTANA

Upon the Board's own motion to require **Compass Energy, Inc.** to appear and show cause, if any it has, why they should not be required to immediately plug and abandon its Robert Aiken 6-24 well, API # 25-073-21260, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 24, T30N-R4W, Pondera County, Montana for failure to have an approved plan for plugging the well by the June 13, 2019, public hearing.

Docket 65-2019
SHOW-CAUSE HEARING

RESPONDENT: MOLEN DRILLING CO., INC. – SWEETGRASS COUNTY, MONTANA

Upon the Board's own motion to require **Molen Drilling Co., Inc.** to appear and show cause, if any it has, why they should not be required to immediately plug and abandon its Cremer 1-23 well, API # 097-21003, located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 23, T2N-R15E, Sweetgrass County, Montana for failure to have an approved plan for plugging the well by the June 13, 2019, public hearing.

Docket 66-2019
SHOW-CAUSE HEARING

RESPONDENT: TDW GAS PROCESSING, LLC – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **TDW Gas Processing, LLC** to appear and show cause, if any it has, why they should not be required to immediately plug and abandon its Adams 3 well, API # 25-101-22726, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 20, T34N-R1W, Toole County, Montana for failure to have an approved plan for plugging the well by the June 13, 2019, public hearing.

Docket 67-2019
SHOW-CAUSE HEARING

RESPONDENT: UNIONTOWN ENERGY MONTANA LLC – MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **UnionTown Energy Montana LLC** to appear and show cause, if any it has, why they should not be required to immediately plug and abandon its Little Montana 1 well, API # 25-065-21879, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 35, T10N-R28E, Musselshell County, Montana for failure to have an approved plan for plugging the well by the June 13, 2019, public hearing.

Docket 60-2017
SHOW-CAUSE HEARING
Continued from December 2017

RESPONDENT: BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to require **Black Gold Energy Resource Development, LLC** to appear and show cause, if any it has, why its plugging and reclamation bond should not be forfeited for failure to begin to plug and abandon its Indian Mound 1 SWD (API # 25-083-21377) well located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 15, T23N-R55E, Richland County, Montana as required by Board Order 45-2017, in accordance with § 82-11-123(5), MCA.

At the June 13, 2019, public hearing, compliance will be reviewed and a determination will be made concerning the outstanding fine of \$125,000.

Docket 81-2018
SHOW-CAUSE HEARING
Continued from October 2018

RESPONDENT: BENSUN ENERGY – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion to require **Bensun Energy, LLC** to appear and show cause, if any it has, why additional penalties, which may include a plugging and reclamation bond increase, should not be imposed for failure to remedy the field violations at the Loucks 33-27 (API # 25-091-21676) well located in the NW¼SE¼ of Section 27, T36N-R52E, Sheridan County, Montana as well as any other outstanding field violations.

Docket 37-2019
SHOW-CAUSE HEARING
Continued from April 2019

RESPONDENT: KYKUIT RESOURCES, LLC – BLAINE AND FERGUS COUNTIES, MONTANA

Upon the Board's own motion to require **Kykuit Resources, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports, failure to pay the \$320 administrative penalty assessed for delinquent reporting, and for failure to pay the \$1,000 fine assessed for not appearing at the February 14, 2019, public hearing.

BOARD OF OIL AND GAS CONSERVATION

Erin Ricci
Administrative Assistant